FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER CWU 1030-32	
2. TYPE OF WORK DRILL NEW WELL (●) REENTER P&A WELL ( ) DEEPEN WELL ( )	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** CHAPITA WELLS
6. NAME OF OPERATOR EOG Resources, Inc.	**7. OPERATOR PHONE** 435 781-9111
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078	**9. OPERATOR E-MAIL** kaylene_gardner@eogresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML3355	**11. MINERAL OWNERSHIP** FEDERAL ( ) INDIAN ( ) STATE (●) FEE ( )
12. SURFACE OWNERSHIP FEDERAL ( ) INDIAN ( ) STATE (●) FEE ( )	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') , , UT	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM** YES ( ) (Submit Commingling Application) NO (●)
19. SLANT VERTICAL (●) DIRECTIONAL ( ) HORIZONTAL ( )	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2166 FSL 510 FWL	NWSW	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	2166 FSL 510 FWL	NWSW	32	9.0 S	23.0 E	S
At Total Depth	2166 FSL 510 FWL	NWSW	32	9.0 S	23.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 510	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1030	**26. PROPOSED DEPTH** MD: 8830 TVD: 8830
27. ELEVATION - GROUND LEVEL ~~9152~~ 5172	**28. BOND NUMBER** 6196017	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Kaylene Gardner	**TITLE** Sr. Regulatory Assistant	**PHONE** 435 781-9111
SIGNATURE	**DATE** 01/04/2008	**EMAIL** kaylene_gardner@eogresources.com
API NUMBER ASSIGNED 43047500240000	**APPROVAL**	

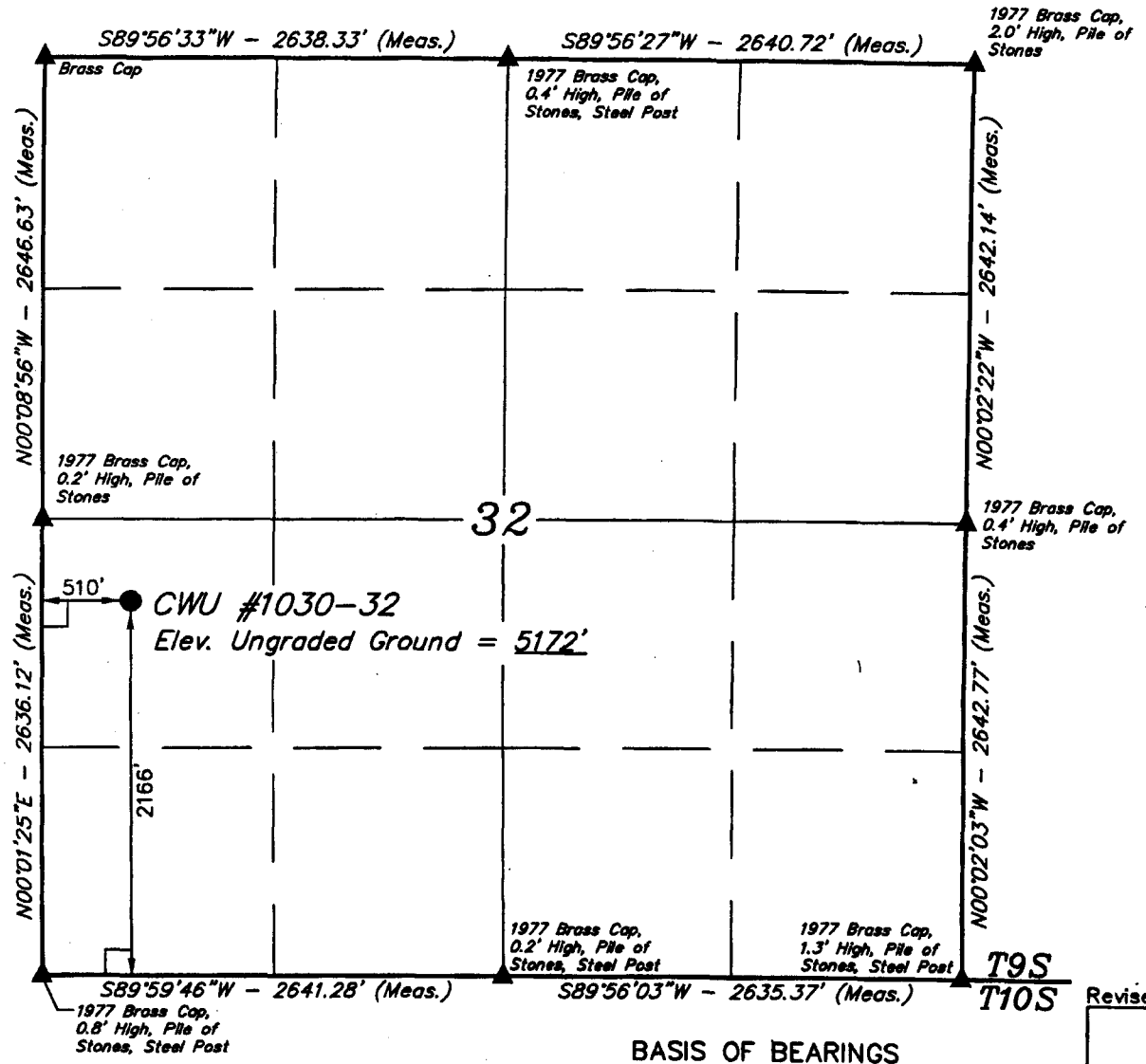
640212X
4427869
39.991265
-109.357690

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-11-08

By:

T9S, R23E, S.L.B.&M.

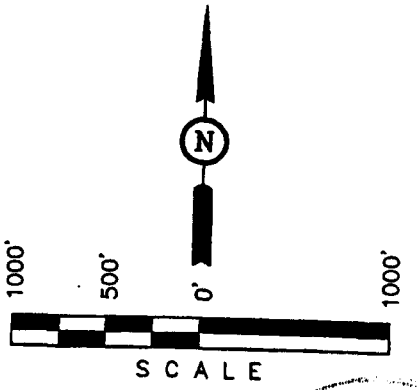


EOG RESOURCES, INC.

Well location, CWU #1030-32, located as shown in the NW 1/4 SW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 3-21-05

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'28.22" (39.991172)
LONGITUDE = 109°21'29.98" (109.358328)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'28.34" (39.991206)
LONGITUDE = 109°21'27.53" (109.357647)

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 2-2-05	DATE DRAWN: 2-8-05
PARTY: G.S. D.L. K.G.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: EOG RESOURCES, INC.	

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Cond	17.5	13.375	0	45		
Pipe	**Grade**	**Length**	**Weight**			
	H-40S	45	48.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	45			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			C	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2300		
Pipe	**Grade**	**Length**	**Weight**			
	J-55	2300	36.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	2300			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			G	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.975	4.5	2300	8830		
Pipe	**Grade**	**Length**	**Weight**			
	N-80L	8830	11.6			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		2300	8830			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			HG	116	3.91	11.0
			UK	880	1.28	14.1

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1030-32
NW/SW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,349		Shale	
Wasatch	4,325		Sandstone	
Chapita Wells	4,893		Sandstone	
Buck Canyon	5,558		Sandstone	
North Horn	6,180		Sandstone	
KMV Price River	6,477	Primary	Sandstone	Gas
KMV Price River Middle	7,396	Primary	Sandstone	Gas
KMV Price River Lower	8,101	Primary	Sandstone	Gas
Sego	8,622		Sandstone	
TD	**8,830**			

Estimated TD: **8,830' or 200'± below Sego top** **Anticipated BHP: 4,822 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Surface Hole - Stripper head w/ diverter
Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1030-32
NW/SW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1030-32
NW/SW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **116 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **880 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1030-32
NW/SW, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

eog resources

Chapita Wells Unit 1030-32
NWNW, Section 32, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 55.3 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 1056' in length. See attached Topo B.

B. The access road has a 40-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. *Location of Existing Wells Within a One-mile Radius:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. *Location of Existing and/or Proposed Production Facilities:*

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 2500' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease ML-3355) proceeding in a westerly then direction for an approximate distance of 2500' tieing into an existing pipeline in

the NESW of Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds, 1, 2, 3, 4, 5, or 6, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpiller tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. *Dry Hole/Abandoned Location*

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private

industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey has been conducted and submitted by Montgomery Archaeological Consultants.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1030-32 Well, located in the NWSW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 3, 2008
Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
CWU #1030-32
SECTION 32, T9S, R23E, S.L.B.&M.

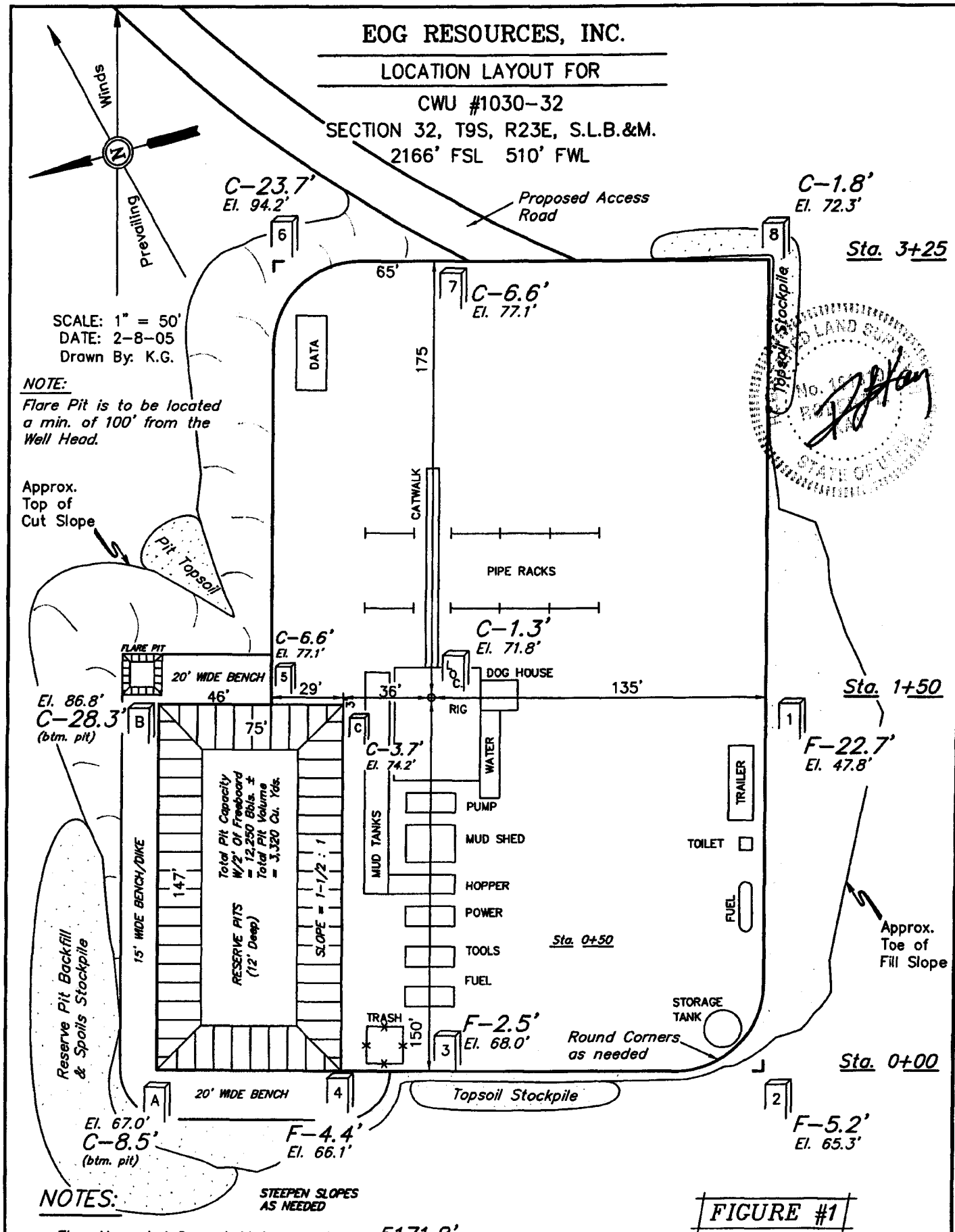
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST, TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCCED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIAMTELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.3 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1030-32
SECTION 32, T9S, R23E, S.L.B.&M.
2166' FSL 510' FWL



NOTES:

STEEPEN SLOPES AS NEEDED

Elev. Ungraded Ground At Loc. Stake = 5171.8'

FINISHED GRADE ELEV. AT LOC. STAKE = 5170.5'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #1030-32

SECTION 32, T9S, R23E, S.L.B.&M.

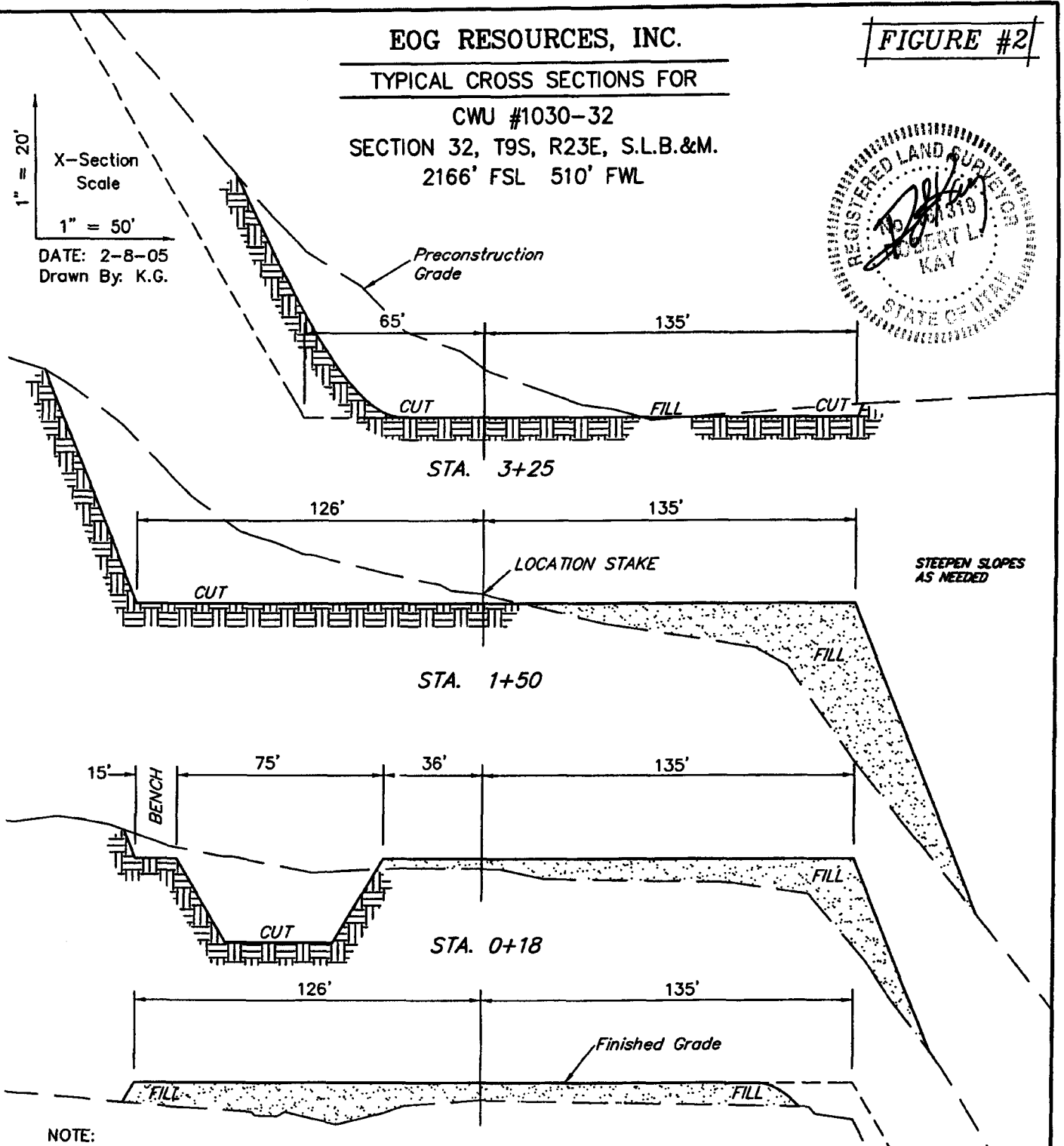
2166' FSL 510' FWL

FIGURE #2

1" = 20'
X-Section Scale
1" = 50'

DATE: 2-8-05
Drawn By: K.G.

REGISTERED LAND SURVEYOR
161319
ROBERT L. KAY
STATE OF UTAH



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,960 Cu. Yds.
Remaining Location = 12,020 Cu. Yds.

TOTAL CUT = 13,980 CU.YDS.
FILL = 10,360 CU.YDS.

EXCESS MATERIAL = 3,620 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

CWU #1030-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

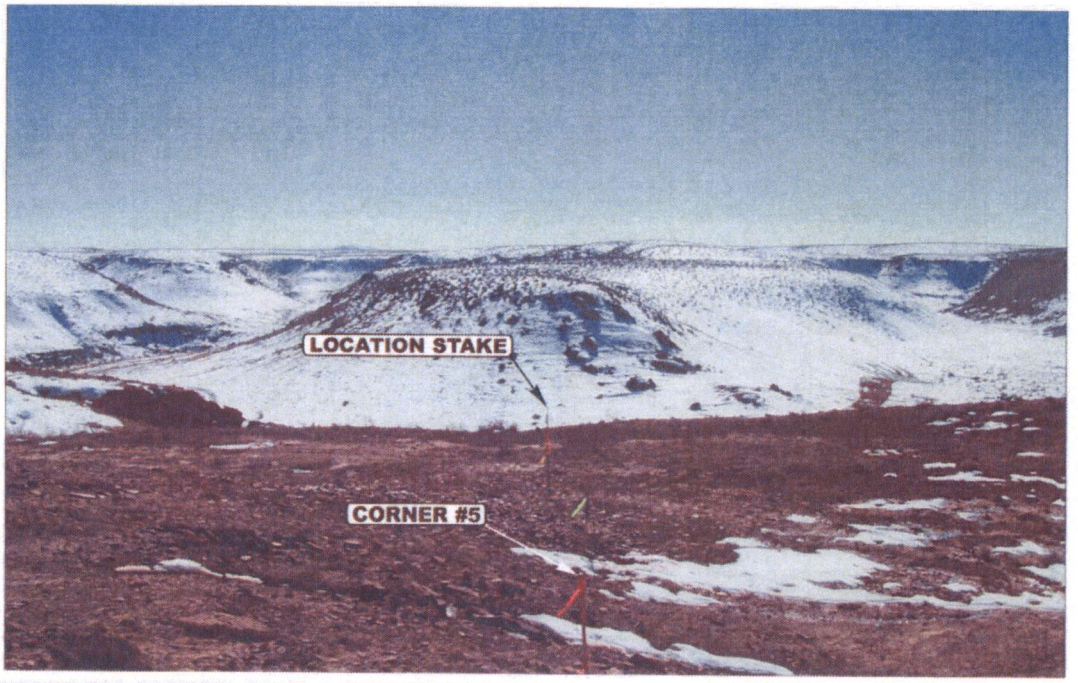


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE — CAMERA ANGLE: SOUTHWESTERLY

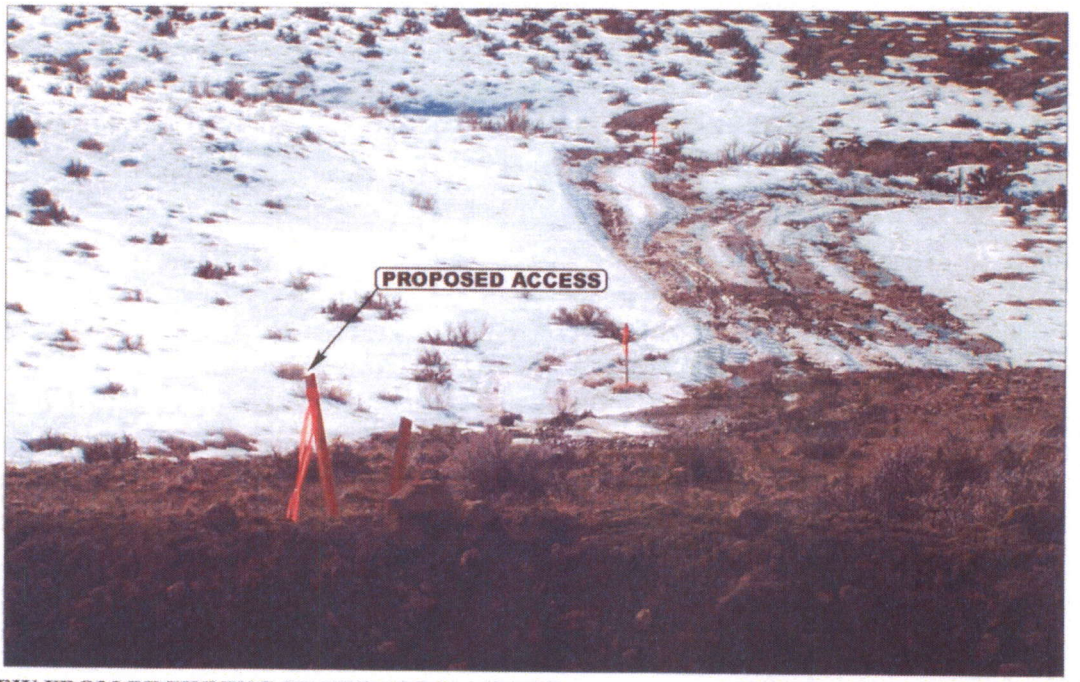
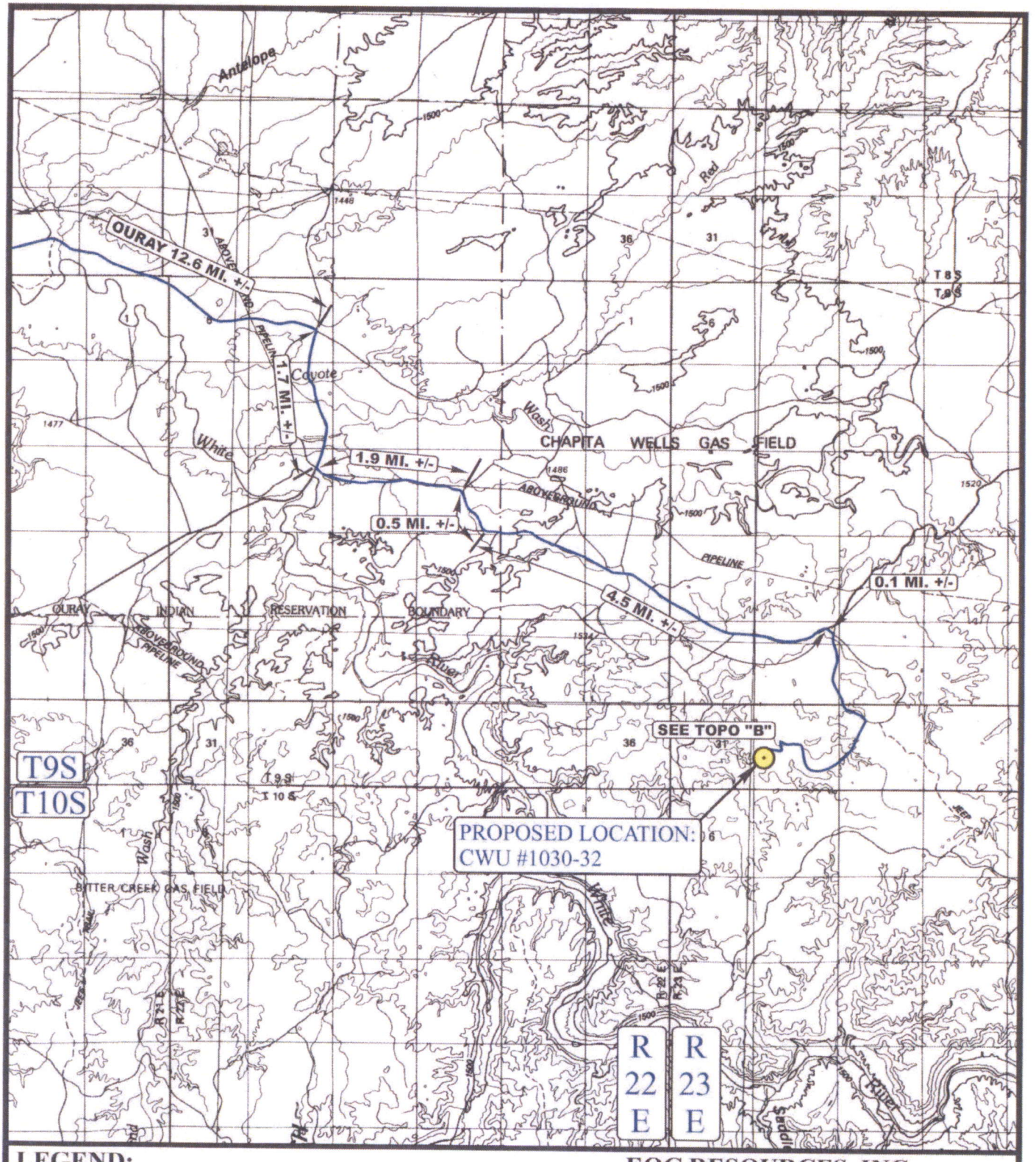


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS — CAMERA ANGLE: SOUTHWESTERLY

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	02 MONTH	07 DAY	05 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

PROPOSED LOCATION

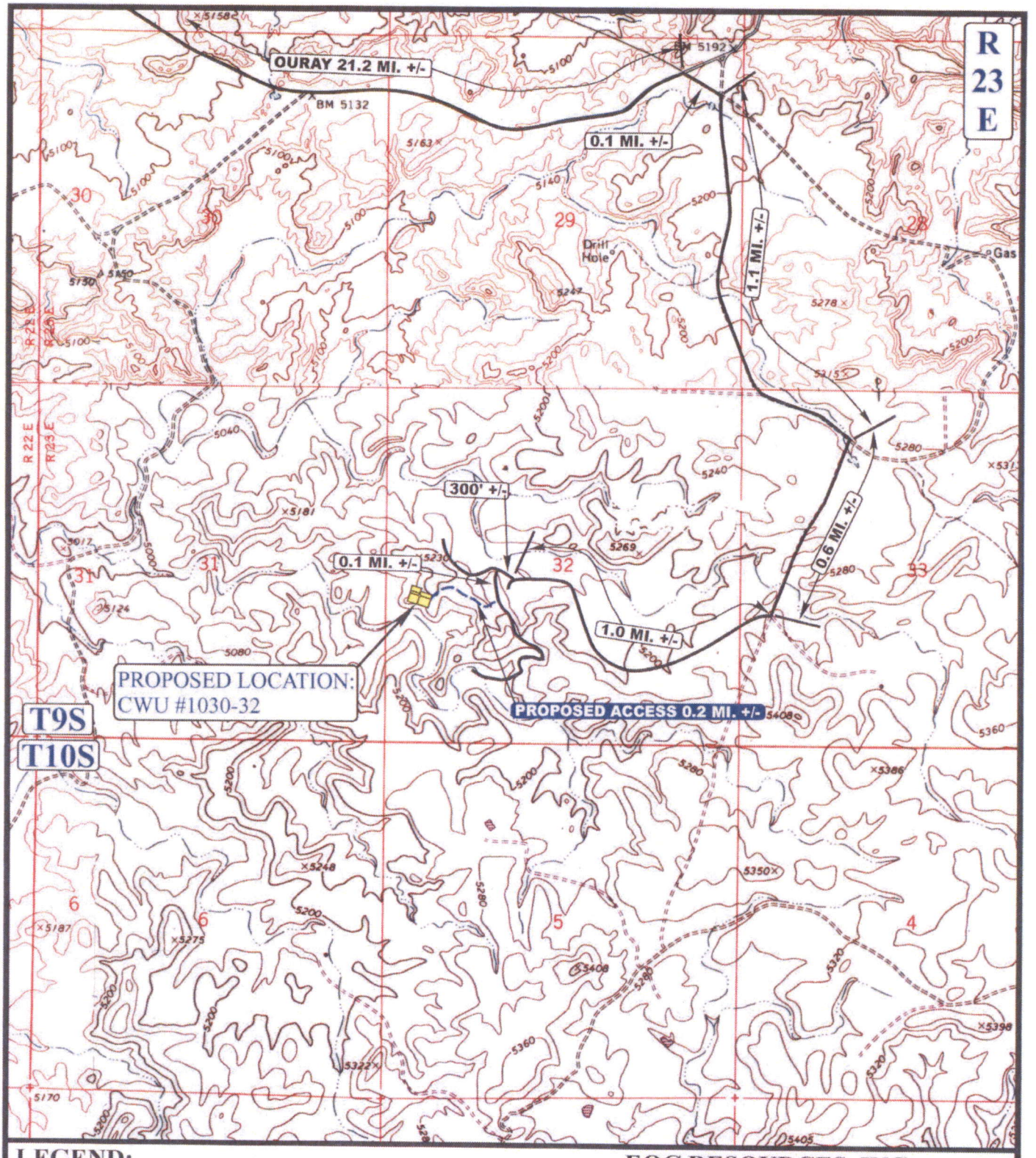
N

EOG RESOURCES, INC.

CWU #1030-32
SECTION 32, T9S, R23E, S.L.B.&M.
2166' FSL 510' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02 MONTH	07 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

PROPOSED ACCESS ROAD

EXISTING ROAD

N

EOG RESOURCES, INC.

CWU #1030-32

SECTION 32, T9S, R23E, S.L.B.&M.

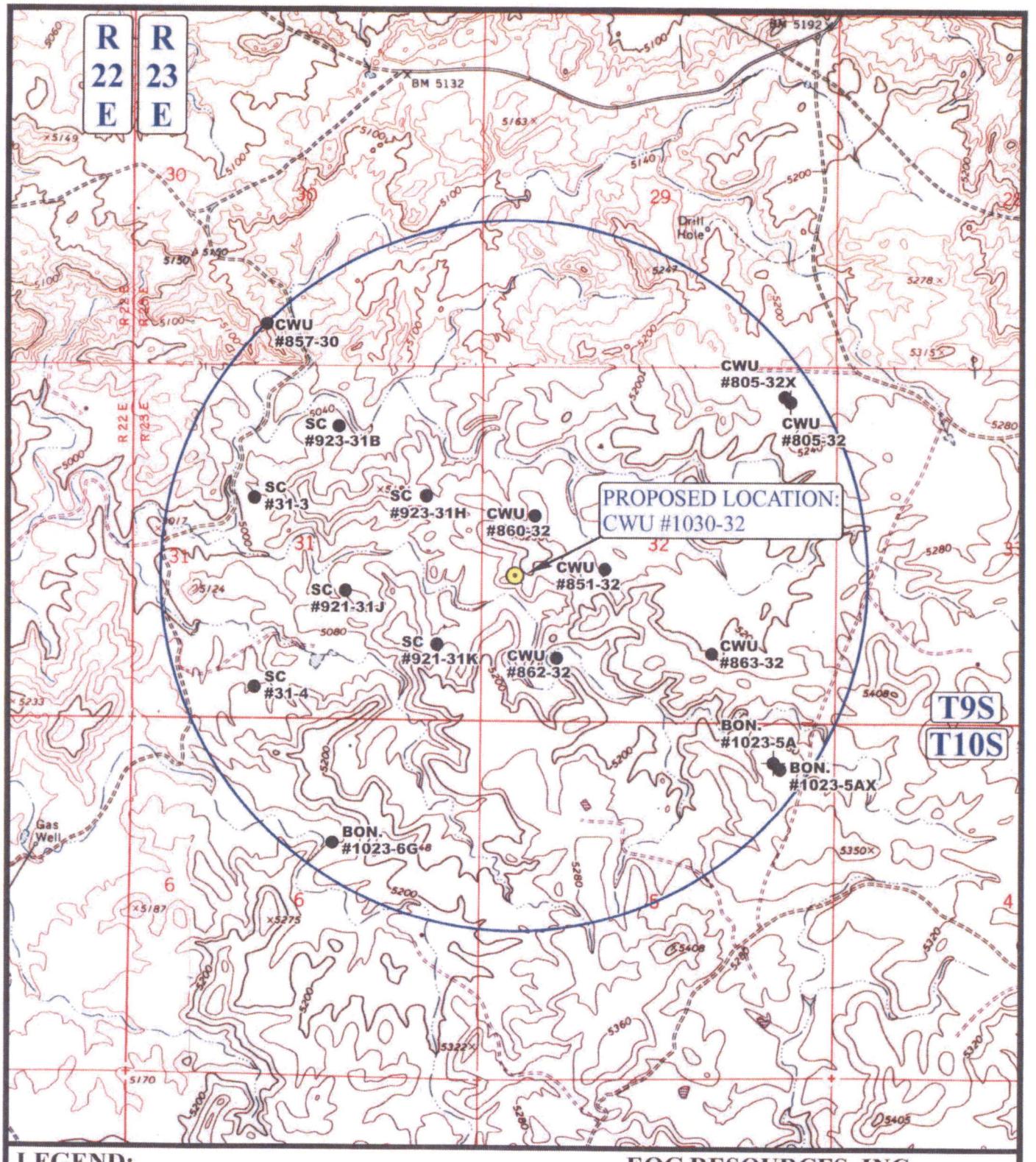
2166' FSL 510' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02 MONTH	07 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

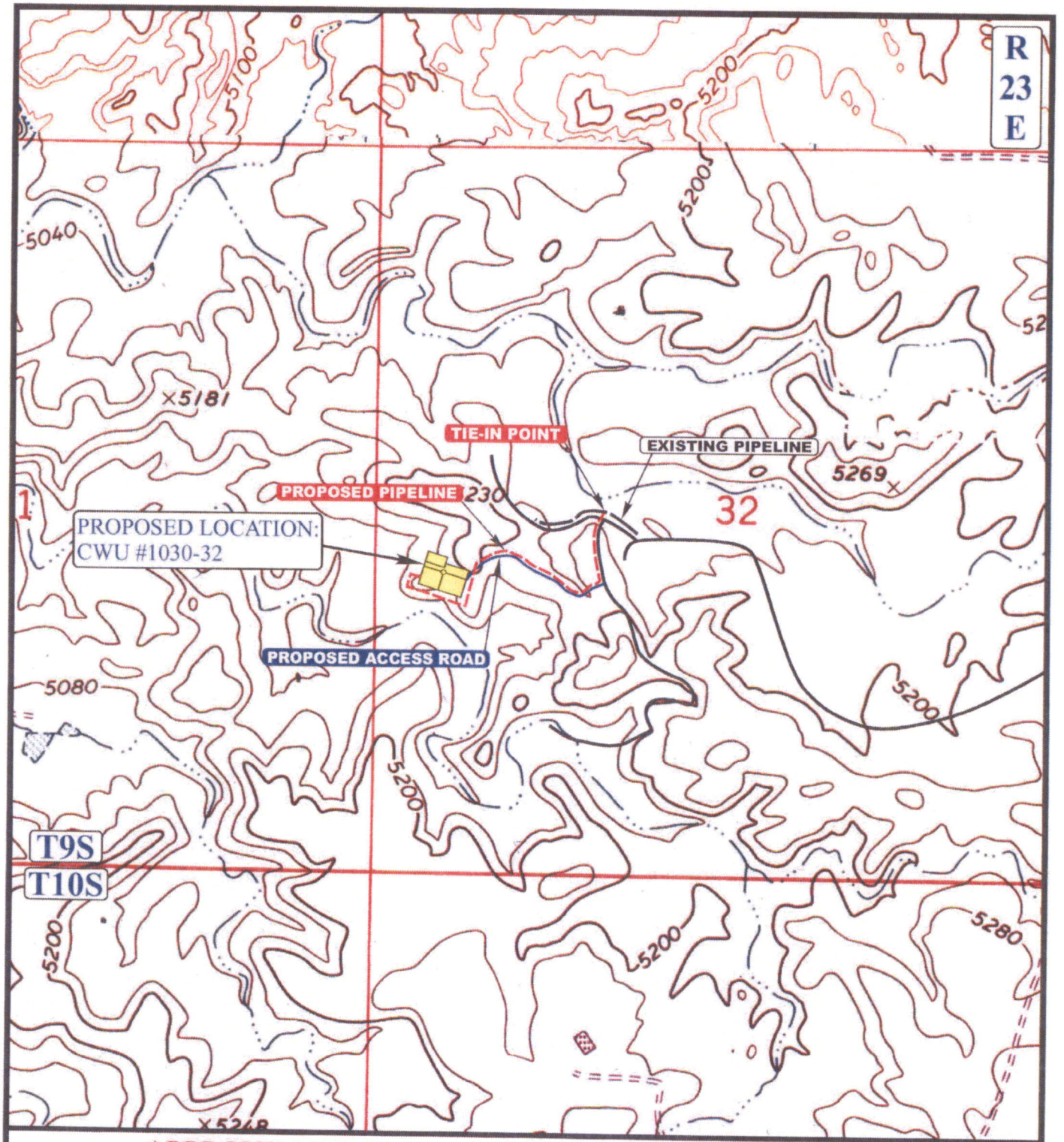
EOG RESOURCES, INC.

CWU #1030-32
SECTION 32, T9S, R23E, S.L.B.&M.
2166' FSL 510' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 02 MONTH | 07 DAY | 05 YEAR | C TOPO

SCALE: 1" = 2000' | DRAWN BY: C.H. | REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 2500' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #1030-32
SECTION 32, T9S, R23E, S.L.B.&M.
2166' FSL 510' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02 MONTH	07 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.H.	REVISED: 00-00-00		

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/04/2008

API NO. ASSIGNED: 43-047-50024

WELL NAME: CWU 1030-32

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION:

NWSW 32 090S 230E

SURFACE: 2166 FSL 0510 FWL

BOTTOM: 2166 FSL 0510 FWL

COUNTY: UINTAH

LATITUDE: 39.99127 LONGITUDE: -109.3577

UTM SURF EASTINGS: 640212 NORTHINGS: 4427869

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	2/8/08
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML3355

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-225)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends General Siting

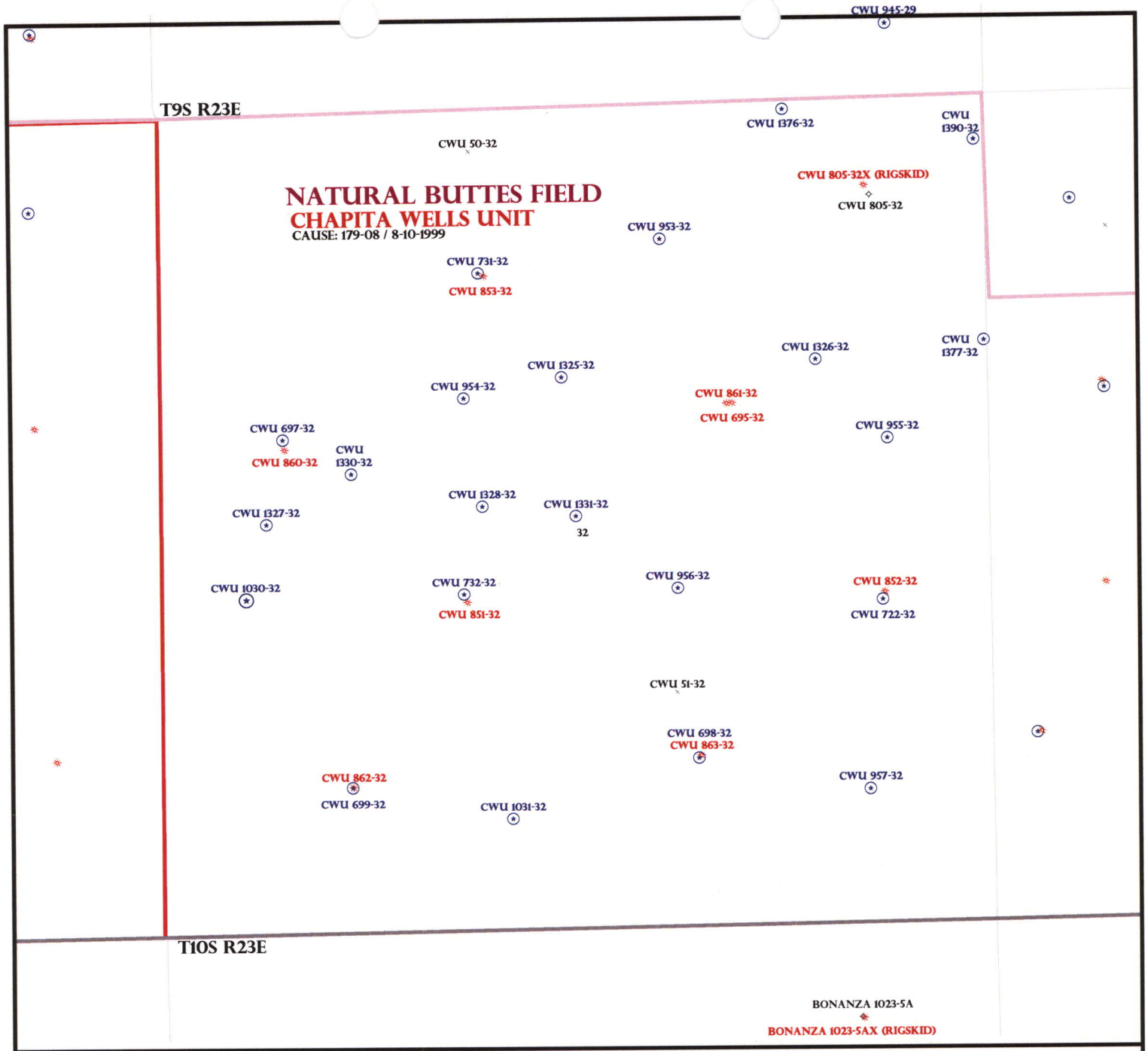
___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (01-23-08)

STIPULATIONS: 1 - STATEMENT OF BASIS

2 - Surface Csg Cmt Stip

3 - Cmt Stip #3 (4½" production, 2100' MD)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32 T.9S R. 23

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 04-JANUARY-2008

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
659	43-047-50024-00-00	SITLA	GW	S	No

Operator EOG RESOURCES, INC. **Surface Owner-APD**
Well Name CWU 1030-32 **Unit** CHAPITA WELLS
Field NATURAL BUTTES **Type of Work** DRILL
Location NWSW 32 9S 23E S 2166 FSL 510 FWL GPS Coord (UTM) 640212E 4427869N

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location . The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill 1/31/2008
APD Evaluator **Date / Time**

Surface Statement of Basis

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 5 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 36 air miles and 55 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to near the location. An additional 0.2 miles of road will be constructed.

The proposed CWU 1030-32 gas well is on a bench of a south facing side hill. The location will be constructed by cutting the slope and rocky outcrop to the north with the fill placed on the steep side slope to the south at corner 1. Fill will spill down this steep side slope but will not reach the drainage channel below. This drainage is a broad valley, which meanders to the west. No drainage diversions are needed around the location. The location appears to be a suitable site for constructing a pad, drilling and operating a well. Both the minerals and surface are owned by SITLA. Jim Davis representing SITLA had no concerns with the proposal. The area was covered with about 14 inches of snow and dense fog at the time of the visit.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Davis a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Floyd Bartlett 1/23/2008
Onsite Evaluator **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name CWU 1030-32
API Number 43-047-50024-0 **APD No** 659 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NWSW **Sec** 32 **Tw** 9S **Rng** 23E 2166 FSL 510 FWL
GPS Coord (UTM) 640222 4427867 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Jim Davis (SITLA), Byron Tolman (Agent for EOG Resources) Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit. The White River is approximately 5 miles to the west. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 36 air miles and 55 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to near the location. An additional 0.2 miles of road will be constructed.

The proposed CWU 1030-32 gas well is on a bench of a south facing side hill. The location will be constructed by cutting the slope and rocky outcrop to the north with the fill placed on the steep side slope to the south at corner 1. Fill will spill down this steep side slope but will not reach the drainage channel below. This drainage is a broad valley, which meanders to the west. No drainage diversions are needed around the location. The location appears to be a suitable site for constructing a pad, drilling and operating a well. Both the minerals and surface are owned by SITLA. Jim Davis representing SITLA had no concerns with the proposal. The area was covered with about 14 inches of snow and dense fog at the time of the visit.

Surface Use Plan

Current Surface Use
Grazing
Recreational
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.2	**Width** 261	**Length** 325	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Area was covered with about 14 inches of snow. Expected vegetation on the site is scattered greasewood, cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed, and black sage.

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

shallow rocky clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the northwest portion of the location within an area of cut. Dimensions are 75' x 147' x 12' deep. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

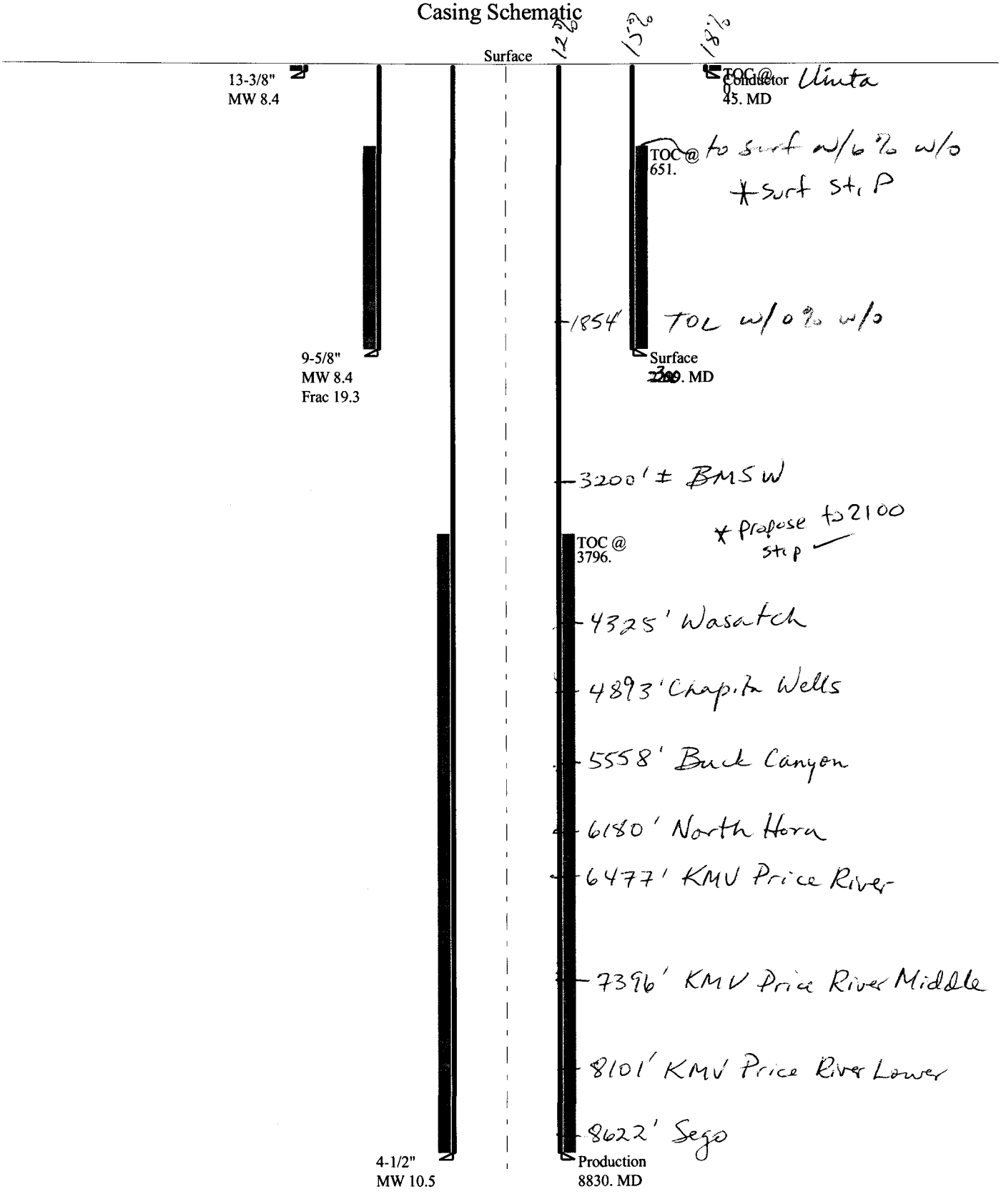
Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett	1/23/2008
Evaluator	**Date / Time**

2008-02 EOG CWU 1030-32

Casing Schematic



BOPE REVIEW

Well Name	EOG Resources CWU 1030-32 API# 43-047-50024

INPUT

Well Name	EOG Resources CWU 1030-32 API# 43-047-50024			
	String 1	String 2	String 3	String 4
Casing Size (")	13 3/8	9 5/8	4 1/2	
Setting Depth (TVD)	45	2300	8830	
Previous Shoe Setting Depth (TVD)	0	45	2300	
Max Mud Weight (ppg)	8.4	8.4	10.5	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1730	3520	7780	
Operators Max Anticipated Pressure (psi)	4822		10.5 ppg	

Calculations	String 1	13 3/8 "		
Max BHP [psi]	.052*Setting Depth*MW =	20		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	14	NO	o.k.
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	10	NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	10	NO	
Required Casing/BOPE Test Pressure		45	psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0	psi	*Assumes 1psi/ft frac gradient

Calculations	String 2	9 5/8 "		
Max BHP [psi]	.052*Setting Depth*MW =	1005		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	729	NO	Stripper head w/diverter - O.K.
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	499	YES ✓	Unexpected pressure/flows
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	509	← NO	
Required Casing/BOPE Test Pressure		2300	psi	
*Max Pressure Allowed @ Previous Casing Shoe =		45	psi	*Assumes 1psi/ft frac gradient

Calculations	String 3	4 1/2 "		
Max BHP [psi]	.052*Setting Depth*MW =	4821		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	3762	YES	
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	2879	YES ✓	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	3385	← NO	reasonable
Required Casing/BOPE Test Pressure		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe =		2300	psi	*Assumes 1psi/ft frac gradient

Well name:	**2008-02 EOG CWU 1030-32**
Operator:	**EOG Resources Inc.**
String type:	Conductor
Project ID:	43-047-50024
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 14 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 20 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 39 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	76 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	290 ft
Cement top:	0 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	45	13.375	48.00	H-40	ST&C	45	45	12.59	39.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	20	740	37.685	20	1730	88.10	2	322	99.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: February 4,2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 45 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2008-02 EOG CWU 1030-32**
Operator:	**EOG Resources Inc.**
String type:	Surface
Project ID:	43-047-50024
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 652 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,830 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,816 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: February 4,2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2008-02 EOG CWU 1030-32**
Operator:	**EOG Resources Inc.**
String type:	Production
Project ID:	43-047-50024
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,874 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,816 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,444 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 199 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,796 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	8830	4.5	11.60	N-80	LT&C	8830	8830	3.875	770.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4816	6350	1.318	4816	7780	1.62	86	223	2.58 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801-538-5357
FAX: 801-359-3940
Date: February 4,2008
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8830 ft, a mud weight of 10.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 8, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ Wasatch)

43-047-39894 CWU 723-28 Sec 28 T09S R23E 1982 FNL 1653 FWL
43-047-39902 CWU 705-29 Sec 29 T09S R23E 1354 FNL 0957 FWL
43-047-39896 CWU 727-29 Sec 29 T09S R23E 0473 FNL 2136 FWL
43-047-50023 CWU 743-02 Sec 02 T09S R22E 2269 FSL 0986 FEL

(Proposed PZ MesaVerde)

43-047-39895 CWU 1046-30 Sec 30 T09S R23E 1148 FNL 0811 FEL
43-047-39898 CWU 1210-24 Sec 24 T09S R22E 2021 FSL 0576 FEL
43-047-39899 CWU 1207-24 Sec 24 T09S R22E 0663 FNL 0624 FWL
43-047-39900 CWU 1357-24 Sec 24 T09S R22E 2556 FNL 1406 FWL
43-047-50025 CWU 952-32 Sec 32 T09S R23E 0704 FNL 0858 FWL
43-047-50024 CWU 1030-32 Sec 32 T09S R23E 2166 FSL 0510 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

From: Ed Bonner
To: Mason, Diana
Date: 2/1/2008 3:01 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources and paleontological resources clearance by the Trust Lands Administration:

EOG Resources, Inc
- CWU 1032-32 (API 43 047 50024)
- CWU 952-32 (API 43 047 50025)

XTO Energy, Inc
- LCU 15-2H (API 43 047 39887
- LCU 4-2H (API 43 047 39888)
- LCU 2-2H (API 43 047 39889)
- KC 6-36D (API 43 047 39890)
- KC 7-36D (API 43 047 39891)
- KC 8-36D (API 43 047 39892)
- KC 10-32E (API 43 047 39893)

If you have any questions regarding this matter please give me a call.

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 11, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: CWU 1030-32 Well, 2166' FSL, 510' FWL, NW SW, Sec. 32, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50024.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number CWU 1030-32

API Number: 43-047-50024

Lease: ML3355

Location: NW SW **Sec.** 32 **T.** 9 South **R.** 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

7. Cement volume for the 41/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 1030-32**

Api No: **43-047-50024** Lease Type: **STATE**

Section **32** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **RATHOLE**

SPUDDED:

Date **06/12/08**

Time **6:00 PM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date 06/13//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50025	Chapita Wells Unit 952-32		NWNW	32	9S	23E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	13650	6/11/2008			6/19/08	

Comments: Mesaverde well
PRRV = MVRD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50024	Chapita Wells Unit 1030-32		NWSW	32	9S	23E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	13650	6/12/2008			6/19/08	

Comments: Mesaverde well
PRRV = MVRD

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39436	Wild Horse Federal 122-34		NWSE	34	10S	19E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16900	6/12/2008			6/19/08	

Comments: Wasatch/Mesaverde well

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas
Name (Please Print)
Mary A. Maestas
Signature
Regulatory Assistant
Title
6/16/2008
Date

RECEIVED
JUN 16 2008
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1030-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50024

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2166' FSL & 510' FWL 39.991172 LAT 109.358328 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Well spud
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 6/12/2008.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 6/16/2008

(This space for State use only)

RECEIVED
JUN 17 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1030-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50024

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2166' FSL & 510' FWL 39.991172 LAT 109.358328 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 06-18-08
By:

COPY SENT TO OPERATOR
Date: 6.19.2008
Initials: KS

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A Maestas DATE 6/16/2008

(This space for State use only)

RECEIVED
JUN 17 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1030-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50024

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2166' FSL & 510' FWL 39.991172 LAT 109.358328 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/14/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 8/18/2008

(This space for State use only)

RECEIVED
AUG 20 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

WELL CHRONOLOGY REPORT

Report Generated On: 08-18-2008

Well Name	CWU 1030-32	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-50024	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	06-23-2008	**Class Date**	08-15-2008
Tax Credit	N	**TVD / MD**	8,830/ 8,830	**Property #**	055700
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,184/ 5,171				
Location	Section 32, T9S, R23E, NWSW, 2166 FSL & 510 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	55.033	**NRI %**	47.155

AFE No	303106	**AFE Total**	1,801,100	**DHC / CWC**	880,700/ 920,400		
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #29	**Start Date**	02-28-2008	**Release Date**	06-30-2008
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #29	**Start Date**	06-21-2008	**Release Date**	06-30-2008

02-28-2008 **Reported By** CINDY VAN RANKEN

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2166' FSL & 510' FWL (SW/SW) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH LAT 39.991172, LONG 109.358328 (NAD 83) LAT 39.991206, LONG 109.357647 (NAD 27) ELENBURG #29 OBJECTIVE: 8830' MD/TVD, WASATCH DW/GAS OBJECTIVE: CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: ML3355 LEVATION: 5171.8' NAT GL, 5170.5' PREP GL (DUE TO ROUNDING PREP GL IS 5171'), 5184' KB (13') EOG WI 55.0328%, NRI 47.15451%

06–02–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$38,000	**Completion**	$0	**Daily Total**	$38,000
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 6/02/08.

06–03–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

06–04–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

06–05–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

06–06–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 25% COMPLETE.

06-09-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.

06-10-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

06-11-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

06-12-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

06-13-2008 **Reported By** TERRY CSERE/KAYLENE GARDNER

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description

06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 06/12/08 @ 6:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 06/12/08 @ 5:30 PM.

06–16–2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0			**Daily Total**	$0		
Cum Costs: Drilling	$38,000	**Completion**	$0			**Well Total**	$38,000		
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**				**PKR Depth :** 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

06–19–2008 **Reported By** JERRY BARNES

DailyCosts: Drilling	$188,453	**Completion**	$0			**Daily Total**	$188,453		
Cum Costs: Drilling	$226,453	**Completion**	$0			**Well Total**	$226,453		
MD	2,212	**TVD**	2,212	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**				**PKR Depth :** 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/13/2008. DRILLED 12–1/4" HOLE TO 2212' GL. ENCOUNTERED WATER @ 1460. RAN 51 JTS (2211.15') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. WASHED CASING TO BOTTOM W/ RIG PUMP. LANDED CASING @ 2224' KB. RDMO CRAIGS RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 167 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 167.5 BBLS FRESH WATER. BUMPED PLUG W/ 390# @ 8:45 PM, 6/16/2008. CHECKED FLOAT, FLOAT HELD. SHUT–IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/ 2 % CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 35 MINUTES. TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 3: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/ 2% CACL2. MIXED CEMENT TO 15.8 PPG W/ YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2108'. PICKED UP TO 2089' & TOOK SURVEY –– 1.5 DEGREE. CONDUCTOR LEVEL REDORD: PS= 90.0 OPS= 89.7 VDS= 89.7 MS= 90.0. 9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.8 MS= 89.8.

KYLAN COOK NOTIFIED ROOSEVELT OFFICE W/ UDOGM OF THE SURFACE CASING & CEMENT JOB ON 6/15/2008 @ 10:40 AM.

06-22-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	$45,931	**Completion**	$0	**Daily Total**	$45,931
Cum Costs: Drilling	$272,384	**Completion**	$0	**Well Total**	$272,384

MD	2,212	**TVD**	2,212	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: NU BOPE

Start	End	Hrs	Activity Description
12:00	18:00	6.0	MOVE IN & RIG UP ON CWU 1030-32, (MOVE .75 MILES)
			RIG CREW SPOTTING SUB BASE SKID, 1/2" BINDER CHAIN ON BOP BROKE, BROKEN CHAIN LINK NOT LOCATED, PRESUMED TO HAVE FALLEN DOWN CASING. NO HOLE COVER INSTALLED BEFORE OPERATIONS OVER OPEN WELL HEAD.
18:00	03:00	9.0	RIG MAINTANANCE, INSTALL NEW BRAKE BANDS ON DRAWORKS, INSTALL NEW REEL OF DRLG. LINE RE-STRING BLOCKS SAME.
03:00	06:00	3.0	NIPPLE UP BOPE. DAY RATE START AT 03:00 HRS, 6/22/08.
			NO ACCIDENTS, ONE NEAR MISS
			FULL CREWS, SAFETY MTGS: RIG MOVE, WORKING AROUND OPEN WELLHEADS
			FUEL 7000, USED 200

06-23-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	$34,425	**Completion**	$0	**Daily Total**	$34,425
Cum Costs: Drilling	$306,809	**Completion**	$0	**Well Total**	$306,809

MD	3,000	**TVD**	3,000	**Progress**	788	**Days**	1	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 3000'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TEST BOPE AS PER PROGRAM. NOTIFIED UTAH OIL & GAS REP. DAN JARVIS SLC OFFICE ON 06/21/08 @ 18: 30 HRS FOR BOP TEST.
			INSIDE BOP, SAFETY VALVE, UPPER KELLY COCK 250/5000 PSI 5/10 MIN.
			HCR, CHOKE LINE, KILL LINE, 250/5000 PSI 5/10 MIN.
			CHOKE MANIFOLD, 250/5000 PSI 5/10 MIN.
			PIPE RAMS, BLIND RAMS, 250/5000 PSI 5/10 MIN.
			ANNULAR, 250/2500 PSI 5/10 MIN.
			TEST 9 5/8" CASING TO1500 PSI 30 MIN.
			INSTALL WEAR BUSHING
09:30	12:30	3.0	MAKE UP FLAT BOTTOM MILL, JUNK BASKET. TRIP IN HOLE TO TOP OF CEMENT 2139'
12:30	18:30	6.0	MILL/DRILL CEMENT & FLOAT EQUIP 2139' TO 2212' DRILL 13' NEW HOLE TO 2225'
18:30	19:30	1.0	CIRCULATE HOLE CLEAN, SPOT HI-VIS LCM PILL ON BOTTOM, PULL BIT INTO SHOE, PERFORM FIT 360 PSI W/ 8.4 PPG, 11.5 EMW
			RUN WIRELINE SURVEY @ 2212' 1 DEG
19:30	21:00	1.5	TRIP OUT OF HOLE WITH MILL ASSY.
21:00	01:00	4.0	START DAY WORK @ 2100 HRS ON 06/22/08.
			MAKE UP BIT #1 TRIP IN HOLE TO 2225'

01:00	06:00	5.0	DRILL ROTATE 2225' TO 3000' (775') ROP 155 WOB 18/20K, RPM 40/50 + 70, GPM 430, PSI 1200/1500 M/W 8.5, VIS 29 NO ACCIDENTS OR INCIDENTS REPORTED, NIGHT CREW 1 SHORT SAFETY MTGS: BOP TEST, LAYING DOWN MILL ASSY. CHECK COM FUEL: 6900 UNMANNED LOGGER DAY 1
06:00	06:00	24.0	SPUD 7 7/8" HOLE ON 06/23/08 @ 01:00 HRS.

06-24-2008 **Reported By** ROBERT DYSART

DailyCosts: Drilling	$32,036	**Completion**	$0	**Daily Total**	$32,036
Cum Costs: Drilling	$337,889	**Completion**	$0	**Well Total**	$337,889

MD	5,795	**TVD**	5,795	**Progress**	2,795	**Days**	2	**MW**	8.8	**Visc**	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5795'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3000' TO 3331' (331') ROP 132 WOB 18/20K, RPM 45 + 70, GPM 440, PSI 1300/1500
08:30	09:00	0.5	SURVEY @ 3256' 1.75 DEG.
09:00	14:30	5.5	DRILL ROTATE 3331' TO 4283' (952') ROP 173 WOB 18/20K, RPM 45 + 70, GPM 440, PSI 1300/1500
14:30	15:00	0.5	SURVEY @ 4208' 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4208' TO 5795' (1587') ROP 106 WOB 18/20K, RPM 45 + 70, GPM 435, PSI 1500/1900 M/W 9.9, VIS 30 NO ACCIDENTS OR INCIDENTS REPORTED, NIGHT CREW SHORT 1 MAN SAFETY MTGS: CHECK COM X 2 CHECK COM, FUEL: 5509, USED 1391 UNMANNED LOGGER DAY 2

06-25-2008 **Reported By** R. DYSART, D. WINKLER

DailyCosts: Drilling	$32,530	**Completion**	$0	**Daily Total**	$32,530
Cum Costs: Drilling	$370,420	**Completion**	$0	**Well Total**	$370,420

MD	6,980	**TVD**	6,980	**Progress**	1,185	**Days**	3	**MW**	9.9	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6980'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL ROTATE 5795' TO 6234' (439') ROP 42. MW 9.9, VIS 31, GPM 410, NO LOSS/GAIN
16:30	17:00	0.5	SERVICE RIG, BOP DRILL, CHECK CROWN-O-MATIC
17:00	06:00	13.0	DRILL 6234' TO 6980', (746'), ROP 50, MW 10.2, VIS 34, GPM 410, NO LOSS/GAIN, NO ACCIDENTS / INCIDENTS, NO RIG REPAIR, FULL CREWS, SAFETY MEETING # 1 TRIPPING, SAFETY MEETING # 2 GAS BUSTER ,

FUEL ON HAND 4306 GLS, USED 1257 GLS,
BOP DRILL 30 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-26-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	$56,138	**Completion**	$0	**Daily Total**	$56,138
Cum Costs: Drilling	$424,177	**Completion**	$0	**Well Total**	$424,177

MD	7,786	**TVD**	7,786	**Progress**	806	**Days**	4	**MW**	10.0	**Visc**	66.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR BIT @ 7786'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED 6980' TO 7320', (340') ROP 42, MW 10.2, VIS 33, GPM 410, NO LOSS/GAIN.
14:00	14:30	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL, INSPECT BRAKES.
14:30	02:30	12.0	DRILLED 7320' TO 7786', (466'), ROP 39, MW 10.3, VIS 34, GPM 410, NO LOSS/GAIN.
02:30	03:30	1.0	CIRCULATE, MAKE PILL, PUMP PILL.
03:30	06:00	2.5	TRIPPING OUT FOR NEW BIT.

NO ACCIDENTS / INCIDENTS,
NO RIG REPAIR, FULL CREWS, SAFETY MEETING # 1 HOUSE CLEANING,
SAFETY MEETING # 2 CLEANING & PAINTING ,
FUEL ON HAND 7786 GALS, USED 1057 GALS,
BOP DRILL 30 SECONDS, CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-27-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	$31,268	**Completion**	$7,245	**Daily Total**	$38,513
Cum Costs: Drilling	$455,446	**Completion**	$7,245	**Well Total**	$462,691

MD	8,266	**TVD**	8,266	**Progress**	480	**Days**	5	**MW**	10.5	**Visc**	32.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8266'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIPPING FOR NEW BIT.
08:00	08:30	0.5	RIG REPAIR, REPAIR HYDRAULIC HOSE.
08:30	12:00	3.5	TRIP OUT OF HOLE FOR NEW BIT.
12:00	15:30	3.5	TRIPPING IN HOLE WITH NEW BIT.
15:30	16:00	0.5	INSTALL ROTATING RUBBER.
16:00	21:30	5.5	TRIP IN HOLE WITH NEW BIT.
21:30	06:00	8.5	DRILLED 7786' TO 8266', (480'), ROP 56, MW 10.4, VIS 33, GPM 410, NO LOSS/GAIN.

NO ACCIDENTS / INCIDENTS, NO RIG REPAIR, FULL CREWS,
SAFETY MEETING # 1 THIRD PARTY CONTRACTOR, SAFETY MEETING # 2 TRIPPING ,
FUEL ON HAND 6922 GALS, USED 864 GALS,
BOP DRILL 36 SECONDS,
CHECK CROWN-O-MATIC, INSPECTED BRAKES.

06-28-2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	$61,611	**Completion**	$75,055	**Daily Total**	$136,666
Cum Costs: Drilling	$517,057	**Completion**	$82,300	**Well Total**	$599,357

MD	8,830	TVD	8,830	Progress	564	Days	6	MW	10.5	Visc	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LDDP TO RUN PROD. CASING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLED 8266' TO 8666', (400)', ROP 38, MW 10.4, VIS 33, GPM 410, NO LOSS/GAIN.
16:30	17:00	0.5	SERVICE RIG, CHECK CROWN–O–MATIC, BOP DRILL 20 SECONDS, INSPECT BRAKES.
17:00	22:30	5.5	DRILLED 8666' TO 8830', (164'), ROP 30, MW 10.6, VIS 33, GPM 410, NO LOSS/GIAN. REACHED TD AT ON 6/27/2008 @ 22:30 HRS.
22:30	00:00	1.5	CIRCULATE, SHORT TRIP NO FLOW, TRIP BACK TO BTM.
00:00	01:00	1.0	CIRCULATE, BUILD PILL, PUMP PILL.
			NO ACCIDENTS / INCIDENTS, NO RIG REPAIR, FULL CREWS, SAFETY MEETING # 1 HOUSE CLEANING, SAFETY MEETING # 2 TRIPPING ,
			FUEL ON HAND 6017 GLS, USED 905 GLS,
			BOP DRILL 20 SECONDS, CHECK CROWN–O–MATIC,
			INSPECTED BRAKES, 6/28/2008 RELEASED UNMANNED LOGGER UNIT,
01:00	06:00	5.0	LDDP.

06–29–2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	$34,625	Completion	$15,980	Daily Total	$50,605
Cum Costs: Drilling	$551,682	Completion	$98,280	Well Total	$649,962

MD	8,830	TVD	8,830	Progress	0	Days	7	MW	0.0	Visc	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF HOLE, PULL WEAR BUSHING.
07:30	09:30	2.0	RIG UP BOOM AND EQUIPMENT TO RUN CASING.
09:30	10:00	0.5	SAFETY MEETING WITH THIRD PARTY CONTRACTERS, NOTIFIED STATE OF UTAH DAN JARVIS (801–538–5338) ON 6/28/2008 @ 1730 HRS OF RUN CASING AND CEMENTING AND NOTIFIED ON 6/29/2008 @ 0700 HRS RIG MOVE TO CWU 952–32 AND BOP TEST 1700 HRS, NOTIFIED CAROL DANIELS (801–538–5284) SPUD NOTICE FOR CWU 952–32 ON 6/30/2008 @ 0500 HRS.
10:00	20:30	10.5	RUN CASiING A TOTAL OF 218 JTS 4 1/2" X 11.6 # N80 CASING, FLOAT SHOE @ 8830, FLOAT COLLAR @ 8805', MARKER JOINTS @ 6054' & 3902' AND TWENTY FIVE CENTRALIZERS.
20:30	21:30	1.0	LAND HANGER, FILL CASING, RIG DOWN CASING EQUIPMENT.
21:30	22:00	0.5	RIG UP SCHLUMBERGER, SAFETY MEETING WITH THIRD PARTY CONTRACTORS.
22:00	23:30	1.5	CEMENT AS FOLLOWS. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 325 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.85 GPS H2O (131 BBLS CMT), MIXED AND PUMPED TAIL 748 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O (172 BBLS CMT). THE SECOND CEMENT HOPPER FOUR INCH DRY CMT LINE PLUGGED SOLID, COULD NOT COMPLETE THE CEMENT JOB.
23:30	01:30	2.0	CIRCULATE OUT 131 BBLS LEAD CMT AND 172 BBLS TAIL CMT
01:30	06:00	4.5	CIRCULATING WELL BORE WITH 10.9 MW, VIS 33, WAITING ON CEMENT TO BE DELIVERED TO LOCATION
			NO ACCIDENTS / INCIDENTS, NO RIG REPAIR, FULL CREWS, SAFETY MEETING # 1 THIRD PARTY CONTRACTOR, SAFETY MEETING # 2 TRIPPING , FUEL ON HAND 5483 GLS, BOP DRILL 36 SECONDS, CHECK CROWN–O–MATIC, INSPECTED BRAKES.

06–30–2008 **Reported By** DUANE C WINKLER

DailyCosts: Drilling	$23,798	**Completion**	$47,880	**Daily Total**	$71,678
Cum Costs: Drilling	$575,480	**Completion**	$146,160	**Well Total**	$721,640

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	20:30	14.5	SCHLUMBERGER DELIVERING BULK CMT TO LOCATION, DELIVER TRUCK BROKE DOWN, BULK PLANT WENT DOWN, WAITING ON CEMENT TO COMPLETE JOB.
20:30	22:30	2.0	CEMENT AS FOLLOWS. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 325 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.85 GPS H2O (131 BBLS CMT), MIXED AND PUMPED TAIL 1475 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O (338 BBLS). DISPLACED TO FLOAT COLLAR WITH 136 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. NO CEMENT TO SURFACE, FULL RETURNS DURING DISPLACEMENT.FINAL PUMP PRESSURE 2300 PSI AT 1.6 BPM. BUMPED PLUG TO 3300 PSI. BLED OFF PRESSURE, FLOATS HELD.
22:30	23:00	0.5	RIG DOWN SCHLUMBERGER.
23:00	00:00	1.0	LAND HANGER, HANGER TESTED.
00:00	02:00	2.0	NIPPLE DOWN BOP, TANK CLEANED.
02:00	06:00	4.0	RIG DOWN ROTARY TOOLS, TO MOVE TO CWU 952–32.
			NO ACCIDENTS / INCIDENTS, NO RIG REPAIRS, FULL CREWS,
			SAFETY MEETING WITH THIRD PARTY CONTRACTORS,
			TRANSFER FROM CWU 1030–32 TO CWU 952–32, 7 JTS 4.5 X 11.6# N80, LTC CASING (294.82'), AND 5483 GLS OF DIESEL,
			RIG MOVE IS APPROXIMATELY 4.5 MILES,
			NOTIFIED STATE OF UTAH DAN JARVIS (801–538–5338) ON 6/29/2008 @ 0700 HRS RIG MOVE TO CWU 952–32 AND BOP TEST 1700 HRS, NOTIFIED CAROL DANIELS (801–538–5284) SPUD NOTICE FOR CWU 952–32 ON 6/30/2008 @ 0500 HRS.
06:00	06:00	24.0	RELEASED RIG 6/30/2008 @ 02:00 HRS.
			CASING POINT COST $575,481

07–09–2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$43,384	**Daily Total**	$43,384
Cum Costs: Drilling	$575,480	**Completion**	$189,544	**Well Total**	$765,024

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8804.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 120'. RD SCHLUMBERGER.

07–11–2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,734	**Daily Total**	$1,734
Cum Costs: Drilling	$575,480	**Completion**	$191,278	**Well Total**	$766,758

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8804.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-15-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$7,352	**Daily Total**	$7,352
Cum Costs: Drilling	$575,480	**Completion**	$198,630	**Well Total**	$774,110

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 7045'-8558' **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8340'-41', 8386'-87', 8402'-03', 8412'-13', 8417'-18', 8427'-28', 8457'-58', 8462'-63', 8463'-64', 8467'-68', 8505'-06', 8557'-58' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3164 GAL DELTA 140 PAD, 6329 GAL LINEAR DELTA 140 W/1# & 1.5# 20 40 SAND, 21174 GAL DELTA 140 W/78000# 20/40 SAND @ 1-5 PPG. MTP 5695 PSIG. MTR 53.4 BPM. ATP 4324 PSIG. ATR 43.7 BPM. ISIP 2765 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8300'. PERFORATE LPR FROM 8137'-38', 8149'-50', 8157'-58', 8176'-77', 8185'-86', 8195'-96', 8223'-24', 8229'-30', 8237'-38', 8260'-61', 8276'-77', 8280'-81' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6303 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 29838 GAL DELTA 140 W/107500# 20/40 SAND @ 1-5 PPG. MTP 6781 PSIG. MTR 52.4 BPM. ATP 5230 PSIG. ATR 37.1 BPM. ISIP 2692 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 8110'. PERFORATE MPR FROM 7866'-67', 7872'-73', 7898'-99', 7912'-13', 7951'-52', 7974'-75', 7993'-94', 8024'-25', 8050'-51', 8055'-56', 8083'-84', 8094'-95' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6340 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 24994 GAL DELTA 140 W/91800# 20/40 SAND @ 1-5 PPG. MTP 6696 PSIG. MTR 46.3 BPM. ATP 5726 PSIG. ATR 30.5 BPM. ISIP 3137 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7838'. PERFORATE MPR FROM 7675'-76', 7684'-85', 7698'-99', 7707'-08', 7720'-21', 7739'-40', 7748'-49', 7762'-63', 7783'-84', 7789'-90', 7804'-05', 7823'-24' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6309 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 50520 GAL DELTA 140 W/179300# 20/40 SAND @ 1-5 PPG. MTP 6655 PSIG. MTR 52.3 BPM. ATP 4626 PSIG. ATR 46.2 BPM. ISIP 2661 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7650'. PERFORATE MPR FROM 7442'-43', 7443'-44', 7474'-75', 7482'-83', 7493'-94', 7502'-03', 7545'-46', 7571'-72', 7587'-88', 7597'-98', 7628'-29', 7629'-30' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6353 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 33301 GAL DELTA 140 W/124000 # 20/40 SAND @ 1-5 PPG. MTP 6751 PSIG. MTR 51.5 BPM. ATP 4075 PSIG. ATR 48.4 BPM. ISIP 2443 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 7386'. PERFORATE UPR FROM 7045'-46', 7072'-73', 7148'-49', 7153'-54', 7182'-83', 7201'-02', 7250'-51', 7300'-01', 7313'-14', 7342'-43', 7368'-69' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6334 GAL LINEAR DELTA 140 W/1# & 1.5# 20/40 SAND, 27522 GAL DELTA 140 W/102100# 20/40 SAND @ 1-5 PPG. MTP 6658 PSIG. MTR 50.8 BPM. ATP 5747 PSIG. ATR 28.2 BPM. ISIP 2731 PSIG. RD HALLIBURTON. SDFN.

07-16-2008 **Reported By** KERN

DailyCosts: Drilling	$0	**Completion**	$313,035	**Daily Total**	$313,035
Cum Costs: Drilling	$575,480	**Completion**	$511,665	**Well Total**	$1,087,146

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	12	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 7005'. PERFORATE UPR FROM 6772'-73', 6776'-77', 6781'-82', 6824'-25', 6843'-44', 6889'-90', 6896'-97', 6903'-04', 6943'-44', 6973'-74', 6977'-78', 6981'-82' @ 3 SPF @ 120° PHASING RDWL. RU HALLIBURTON. FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6511 GAL LINEAR DELTA 140 W/1# & 1.5 # 20/40 SAND, 29264 GAL DELTA 140 W/106700# 20/40 SAND @ 1-5 PPG. MTP 5614 PSIG. MTR 51.8 BPM. ATP 3585 PSIG. ATR 46.4 BPM. ISIP 2457 PSIG. RD HALLIBURTON. RUWL. SET 6K CFP AT 6690'. PERFORATE UPR FROM 6477'-78', 6493'-94', 6518'-19', 6524'-25', 6552'-53', 6559'-60', 6582'-83', 6587'-88', 6614'-15', 6625'-26', 6651'-52', 6659'-60' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON. FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 6360 GAL LINEAR DELTA 140 W/1# & 1.5 # 20/40 SAND, 50493 GAL DELTA 140 W/179000# 20/40 SAND @ 1-5 PPG. MTP 5022 PSIG. MTR 53.6 BPM. ATP 3155 PSIG. ATR 49.4 BPM. ISIP 2023 PSIG. RD HALLIBURTON. RUWL. SET 6K CBP AT 6366'. RDWL. MIRUSU. ND TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6366'. RU TO DRILL PLUGS. SDFN.

07-17-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$56,921	**Daily Total**	$56,921		
Cum Costs: Drilling	$575,480	**Completion**	$568,586	**Well Total**	$1,144,067		
MD	8,830 **TVD**	8,830 **Progress**	0 **Days**	13 **MW**	0.0 **Visc**	0.0	

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6366', 6690', 7005', 7386', 7650', 7838', 8110' & 8300'. RIH. CLEANED OUT TO 8673'. LANDED TUBING @ 7399' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 18 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 1350 PSIG. 40 FPH. RECOVERED 570 BLW. 8230 BLWTR. TUBING DETAIL LENGTH PUMP OFF BIT SUB .91' 1 JT 2-3/8" 4.7# N-80 TBG 32.49' XN NIPPLE 1.30' 231 JTS 2-3/8" 4.7# N-80 TBG 7350.91' BELOW KB 13.00' LANDED @ 7398.61' KB

07-18-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,765	**Daily Total**	$2,765		
Cum Costs: Drilling	$575.480	**Completion**	$571,351	**Well Total**	$1,146,832		
MD	8,830 **TVD**	8,830 **Progress**	0 **Days**	14 **MW**	0.0 **Visc**	0.0	

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1300 PSIG. 48 FPH. RECOVERED 1242 BLW. 6988 BLWTR.

07-19-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$3,343	**Daily Total**	$3,343
Cum Costs: Drilling	$575,480	**Completion**	$574,694	**Well Total**	$1,150,175

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1300 PSIG. CP 1300 PSIG. 40 FPH. RECOVERED 1012 BLW. 5976 BLWTR.

07-20-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,765	**Daily Total**	$2,765
Cum Costs: Drilling	$575,480	**Completion**	$577,459	**Well Total**	$1,152,940

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 FTP 1150 PSIG. CP 1350 PSIG. 24 FPH. RECOVERED 716 BLW. 5260 BLWTR.

07-21-2008 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,765	**Daily Total**	$2,765
Cum Costs: Drilling	$575,480	**Completion**	$580,224	**Well Total**	$1,155,705

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1050 PSIG. CP 1350 PSIG. 20 FPH. RECOVERED 588 BLW. 4672 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/20/08

08-15-2008 **Reported By** DUANE COOK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$575,480	**Completion**	$580,224	**Well Total**	$1,155,705

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION- OPENING PRESSURE: TP 1300 PSIG & CP 2700 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 HRS, 8/14/08. FLOWED 300 MCFD RATE ON 12/64" CHOKE. STATIC 440. QGM METER #7835.

08-18-2008 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$575,480	**Completion**	$580,224	**Well Total**	$1,155,705

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	19	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 8804.0 **Perf :** 6477'-8558' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	08/16/08 –FLOWED 866 MCF, 25 BC & 204 BW IN 24 HRS ON 12/64" CHOKE, TP 2750 PSIG, CP 2600 PSIG.
			08/17/08 – FLOWED 1228 MCF, 25 BC & 200 BW IN 24 HRS ON 12/64" CHOKE, TP 1950 PSIG, CP 2450 PSIG.
			08/18/08 – FLOWED 1039 MCF, 16 BC & 146 BW IN 24 HRS ON 12/64" CHOKE, TP 1800 PSIG, CP 2350 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1030-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50024

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 824-5526

10 FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2166' FSL & 510' FWL 39.991172 LAT 109.358328 LON
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 9S 23E S

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
6/12/2008	6/27/2008	8/14/2008	☐	☑	5172' NAT GL

18. TOTAL DEPTH: MD 8,830 TVD	19. PLUG BACK T.D.: MD 8,804 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
RST/CBL/CCL/VDL/GR

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,224		750			
7-7/8	4-1/2 N-80	11.6	0	8,830		1800			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,399							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Mesaverde	6,477	8,558		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,340	8,558		3	Open ☐ Squeezed ☐
8,137	8,281		3	Open ☐ Squeezed ☐
7,866	8,095		3	Open ☐ Squeezed ☐
7,675	7,824		3	Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8340-8558	30,832 GALS GELLED WATER & 78,000# 20/40 SAND
8137-8281	36,306 GALS GELLED WATER & 107,500# 20/40 SAND
7866-8095	31,499 GALS GELLED WATER & 91,800# 20/40 SAND

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

(5/2000)

(CONTINUED ON BACK)

RECEIVED
SEP 11 2008
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
8/14/2008	8/21/2008	24		12	743	190	Flows

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
12/64"	1,625	2,200					12	743	190	Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,477	8,558		Green River	1,474
				Mahogany	2,054
				Uteland Butte	4,216
				Wasatch	4,323
				Chapita Wells	4,881
				Buck Canyon	5,577
				Price River	6,463
				Middle Price River	7,340
				Lower Price River	8,123
				Sego	8,636

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 9/9/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Chapita Wells Unit 1030-32 – ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7442-7630	3/spf
7045-7369	3/spf
6772-6982	3/spf
6477-6660	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7675-7824	56,994 GALS GELLED WATER & 179,300# 20/40 SAND
7442-7630	39,819 GALS GELLED WATER & 124,000# 20/40 SAND
7045-7369	34,021 GALS GELLED WATER & 102,100# 20/40 SAND
6772-6982	35,940 GALS GELLED WATER & 106,700# 20/40 SAND
6477-6660	57,018 GALS GELLED WATER & 179,000# 20/40 SAND

Perforated the Lower Price River from 8340-41', 8386-87', 8402-03', 8412-13', 8417-18', 8427-28', 8457-58', 8462-63', 8463-64', 8467-68', 8505-06', 8557-58' w/ 3 spf.

Perforated the Lower Price River from 8137-38', 8149-50', 8157-58', 8176-77', 8185-86', 8195-96', 8223-24', 8229-30', 8237-38', 8260-61', 8276-77', 8280-81' w/ 3 spf.

Perforated the Middle Price River from 7866-67', 7872-73', 7898-99', 7912-13', 7951-52', 7974-75', 7993-94', 8024-25', 8050-51', 8055-56', 8083-84', 8094-95' w/ 3 spf.

Perforated the Middle Price River from 7675-76', 7684-85', 7698-99', 7707-08', 7720-21', 7739-40', 7748-49', 7762-63', 7783-84', 7789-90', 7804-05', 7823-24' w/ 3 spf.

Perforated the Middle Price River from 7442-43', 7443-44', 7474-75', 7482-83', 7493-94', 7502-03', 7545-46', 7571-72', 7587-88', 7597-98', 7628-29', 7629-30' w/ 3 spf.

Perforated the Upper Price River from 7045-46', 7072-73', 7148-49', 7153-54', 7182-83', 7201-02', 7250-51', 7300-01', 7313-14', 7342-43', 7368-69' w/ 3 spf.

Perforated the Upper Price River from 6772-73', 6776-77', 6781-82', 6824-25', 6843-44', 6889-90', 6896-97', 6903-04', 6943-44', 6973-74', 6977-78', 6981-82' w/ 3 spf.

Perforated the Upper Price River from 6477-78', 6493-94', 6518-19', 6524-25', 6552-53', 6559-60', 6582-83', 6587-88', 6614-15', 6625-26', 6651-52', 6659-60' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1030-32

API number: 4304750024

Well Location: QQ NWSW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
1,460	1,500	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 9/9/2008

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Chapita Wells Unit 1030-32

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43-047-50024

3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 572-9000

10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2166' FSL & 510' FWL 39.991172 LAT 109.358328 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 32 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☑ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 9/16/2008.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 1/6/2009

(This space for State use only)

RECEIVED
JAN 08 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML3355

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 1030-32

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43047500240000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2166 FSL 0510 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 32 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/9/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Connect

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CWU 1030-32 has been connected to Davies Road Facility on June 5, 2014. All wells producing at the Davies Road Facility are within PA# A-Z, AA-BB, UTU631013BF.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 16, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Donna J Skinner	303 262-9467	Sr. Regulatory Assistant
SIGNATURE N/A		**DATE** 6/9/2014

RECEIVED: Jun. 09, 2014